सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

### CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref.: C/CTU/AI/00/11th CCTP

31st January 2023

## **OFFICE MEMORANDUM**

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

SI. No.	Name of Transmission Scheme	Implementing Agency					
Southern Region							
1.	Augmentation of transformation capacity by 1x500MVA, 400/220kV ICT (4 <sup>th</sup> ) at Mysore substation in Karnataka.	Power Grid Corporation of India Ltd.					

The detailed scope of works for the above transmission schemes, as approved by CTU is given at **Annexure-I**.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

This issues with the approval of Competent Authority.

(Jasbir Singh)<sup>3</sup>

**Chief General Manager** 

Encl: as stated.

### To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001

# Copy to:

1. Shri Ishan Sharan
Chief Engineer & Member Secretary
(NCT)
Central Electricity Authority
Sewa Bhawan, R. K. Puram,
New Delhi-110 066.

2. Shri Om Kant Shukla
Director (Trans)
Ministry of Power,
Shram Shakti Bhawan,
Rafi Marg, New Delhi 110 001

# **Southern Region**

1. Augmentation of transformation capacity by 1x500MVA, 400/220kV ICT (4<sup>th</sup>) at Mysore substation in Karnataka

SI. No.	Scope of the Transmiss Scheme	sion	Capacity /km		Implementation Timeframe.
1	Augmentation transformation capacity 1x500MVA, 400/220kV (4 <sup>th</sup> ) at Mysore S/s.	by	•	500 MVA, 400/220 kV ICT – 1 No. 400kV ICT bay – 1 No. 220kV ICT bay – 1 No. 220 kV GIS duct – 540 mtr.	15 months from the date of issue of OM by CTUIL (refer to Note a).
Total Estimated Cost:					INR 52.51 Crore

### Note:

a. Best efforts shall be carried out by TSP to implement the transmission scheme within 12 months from the issue of OM by CTUIL.